

**Sierra Nevada Region  
FY16 PRR**

	FY16 PRR	
	Expenses	Revenues
<b>O&amp;M Expense: /1</b>		
Reclamation	\$47,934,383	
Western	\$61,418,526	
<b>Total O&amp;M Expense</b>	<b>\$109,352,909</b>	
<b>Purchase Power Expense:</b>		
Custom Product and Supplemental Power /2	\$204,328,000	\$204,328,000
HBA Costs /3	\$2,444,478	\$0
Purchases for Project Use customers /4	\$0	\$0
Washoe Cost for BR /5	\$194,000	\$0
<b>Total Purchase Power Expense/Revenue</b>	<b>\$206,966,478</b>	<b>\$204,328,000</b>
<b>Interest Expense:</b>		
<b>Total Interest Expense</b>	<b>\$10,495,499</b>	
<b>Other Expenses:</b>		
<b>Total Other Expenses</b>	<b>\$3,278,630</b>	
<b>Project Repayment (Expense):</b>		
<b>Total Project Repayment</b>	<b>\$10,000,000</b>	
<b>Other Pass-through Expenses &amp; Revenues:</b>		
CAISO Market & GMC Charges for 2207A (WSLW) and WPUL /6	\$4,168,264	\$0
CAISO Expenses & Revenues /7	\$24,829,757	\$24,487,533
PG&E costs incurred for Wheeling /8	\$13,125,712	\$11,544,493
PATH 15 revenues and expenses	\$12,000	\$12,000
Purchases and Sales for SBA	\$6,295,175	\$8,160,370
Resource Adequacy	\$2,658,268	\$2,188,314
<b>Total Other Pass-through Expense/Revenue</b>	<b>\$51,089,176</b>	<b>\$46,392,710</b>
<b>Other Revenues:</b>		
Non-firm energy sales		\$0
Miscellaneous Revenues (includes Transmission Revenues /9)		\$36,042,835
SC, PM, and VRC Admin Fees /9		\$2,544,064
Revenue from Ancillary Service Sales to IOA SBA Members /10		\$2,529,781
<b>Total Other Revenues</b>		<b>\$41,116,680</b>
<b>Project Use Revenues: /11</b>		
<b>Total Project Use Revenues</b>	<b>\$0</b>	<b>\$26,000,000</b>
<b>Transmission Revenues: /12</b>		
<b>Total Transmission Revenues</b>		<b>\$0</b>
<b>Total Expenses &amp; Revenues</b>	<b>\$391,182,691</b>	<b>\$317,837,390</b>
<b>PRR Summary: FY16 PRR</b>		
<b>Total Expenses</b>	<b>\$381,182,691</b>	
<b>add: Project Repayment</b>	<b>\$10,000,000</b>	
	<b>\$391,182,691</b>	
<b>less: Total Revenues</b>	<b>(\$317,837,390)</b>	
<b>Power Revenue Requirement</b>	<b>\$73,345,302</b>	
<b>Footnotes:</b>		
/1 USBR and Western's O&M are based on updated budget and forecasted data.		
/2 Estimates for Custom Product and Supplemental Power costs are based on Western's Purchase Power budget.		
/3 Host Balancing Authority (HBA) charges reflect the most current contract agreement with a 3% increase for FY 2016.		
/4 Currently, there are no planned forward power purchases for project use.		
/5 Based on the most current Washoe Project Power Repayment Study data.		
/6 FY16 revenues and expenses are based on historical data and an estimate of increased costs due to the termination of Contract 2207A on April 1, 2016.		
/7 FY16 revenues and expenses are based on historical data.		
/8 These estimates reflect settled rates with PG&E's for Wholesale Distribution Tariff (WDT) service and an increase in WDT costs due to the termination of Contract 2207A.		
/9 Revenues reflect historical and forecasted data to account for changes in rates and contract charges.		
/10 FY16 forecast for Ancillary Service sales are based on historical data and forecasted rates.		
/11 Project use revenues are based on a preliminary FY 16 Project Use estimate.		
/12 Transmission revenues, included in miscellaneous revenues, are based on forecasted data.		